

Role of Hydrogen in the Energy Transition

- Challenges related to Development of the H2 Value Chain

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Presentation

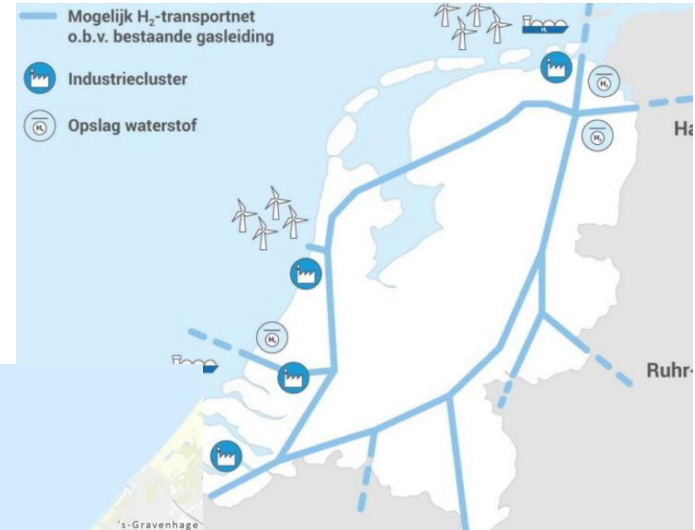
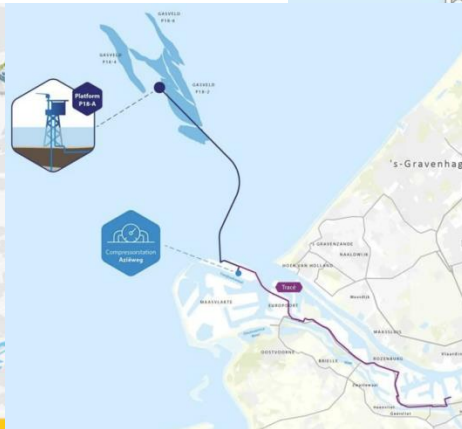
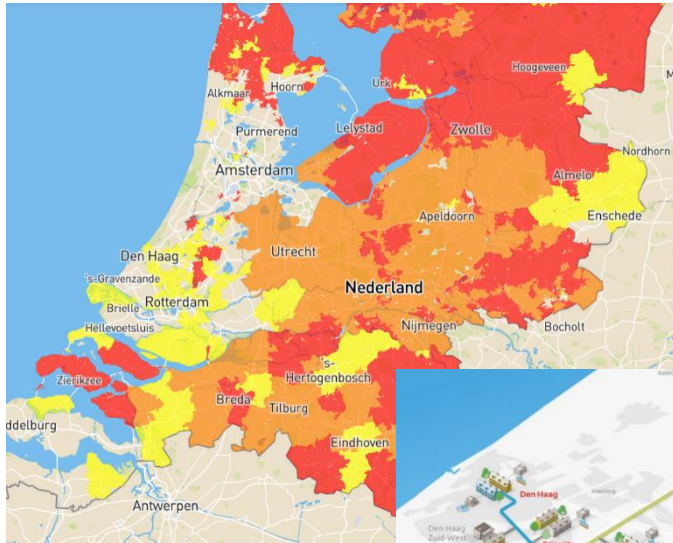
1. Energy transition requires new infrastructure
2. Role of Hydrogen in the future energy mix
3. Development of the Hydrogen value chain in NW Europe
4. Challenges and Safety aspects

The Climate requires CO2 emission reduction.
To achieve this, we need Energy Transition and Decarbonisation of the Industry.



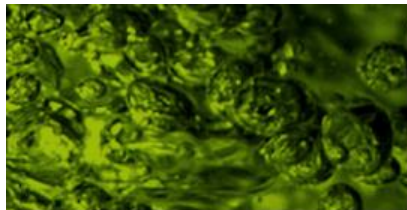
1. Energy transition requires new infrastructure

Strengthening, retrofitting and new networks for electricity, heat, CO2 and hydrogen



1. What is Hydrogen

Clean, lightest and most abundant element on earth



H

Hydrogen

1.01

Henry
Cavendish
discovered
the element in

1766

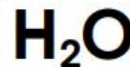
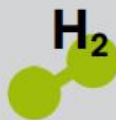
Most abundant
chemical
structure in
the universe



The first
industrial water
electrolyser was
developed in




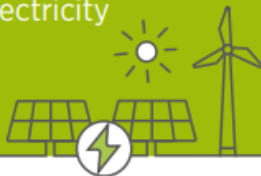
1888

Hydrogen means
“Creator (-gen) of water (hydro-)”:
its combustion releases only water



1. Types of Hydrogen

Colors of hydrogen depending on the source of production










Color	GREY HYDROGEN	BLUE HYDROGEN	TURQUOISE HYDROGEN*	GREEN HYDROGEN
Process	SMR or gasification	SMR or gasification with carbon capture (85-95%)	Pyrolysis	Electrolysis
Source	Methane or coal 	Methane or coal 	Methane 	Renewable electricity 

Note: SMR = steam methane reforming.

** Turquoise hydrogen is an emerging decarbonisation option.*

2. Role of Hydrogen in the future energy mix

Molecules complementary to electrons to decarbonize end users

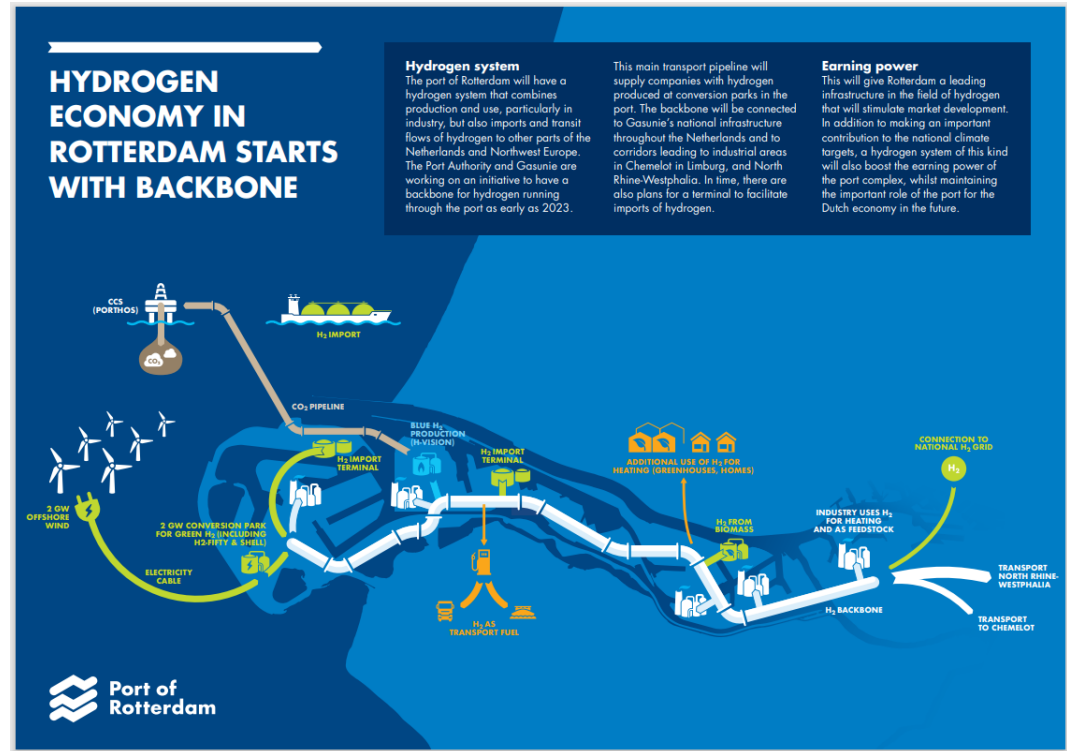
	RENEWABLES 	DIRECT ELECTRIFICATION 	ENERGY EFFICIENCY 	GREEN HYDROGEN 
HEATING 	<ul style="list-style-type: none">Solar water heaters, direct geothermal use, biomass (low-grade heating)	<ul style="list-style-type: none">Heat pumps	<ul style="list-style-type: none">Retrofit of buildingsTechnological advancement	<ul style="list-style-type: none">High-grade heating
INDUSTRY 	<ul style="list-style-type: none">Solar drying, biomass (productive uses)	<ul style="list-style-type: none">Electric industrial application (e.g. arc furnaces)	<ul style="list-style-type: none">Use of best available technologies	<ul style="list-style-type: none">Steelmaking refineriesChemical industry
LAND TRANSPORT 	<ul style="list-style-type: none">Biofuels	<ul style="list-style-type: none">Battery electric vehicles	<ul style="list-style-type: none">Performance standardsTravel avoidanceEngine design	<ul style="list-style-type: none">FCEVs
SHIPPING 	<ul style="list-style-type: none">BiofuelsWind energy	<ul style="list-style-type: none">Short-distance shipping	<ul style="list-style-type: none">Ship designOperation optimisationTravel avoidance	<ul style="list-style-type: none">Green ammoniaMethanol
AVIATION 	<ul style="list-style-type: none">Biojet fuels	<ul style="list-style-type: none">Short-distance aviation	<ul style="list-style-type: none">Plane designTravel avoidance	<ul style="list-style-type: none">Hydrogen and synthetic fuels for aviation

Based on: IRENA, IEA and REN 21, forthcoming, and IRENA, 2020b.

3. Development of the Hydrogen value chain

Rotterdam Industrial Complex:

- Backbone – H₂ pipeline for delivery to customers
- Conversion park – electrolyzers
- CCUS – to turn grey into blue hydrogen production
- Import terminals – receipt of green H₂ and green ammonia

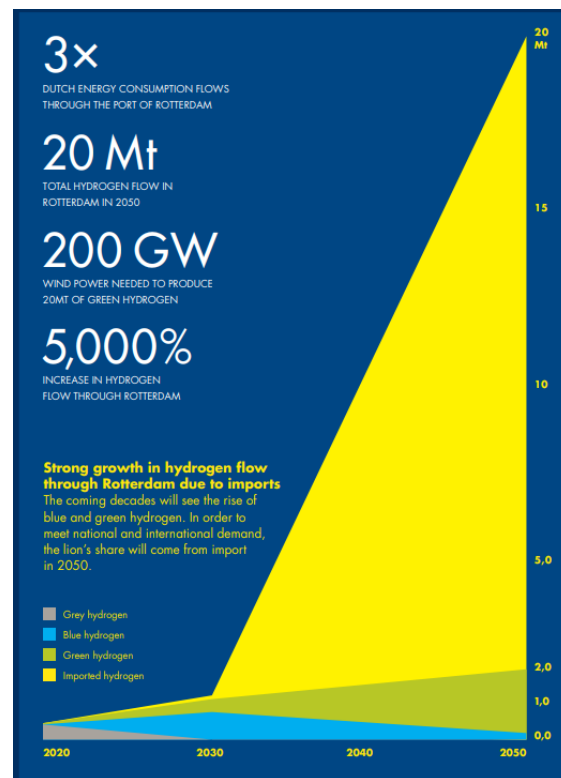


Source: 04-2021. Waterstof economie in Rotterdam, HbR
CES Rotterdam – Moerdijk, oktober 2021

3. Development of the Hydrogen value chain

Roadmap with massive H2 import from 2030 onwards
from 2 mill. tonnes in 2030 → 20 mill. tonnes in 2050

Rotterdam roadmap 2030 - 2050



3. Development of the Hydrogen value chain

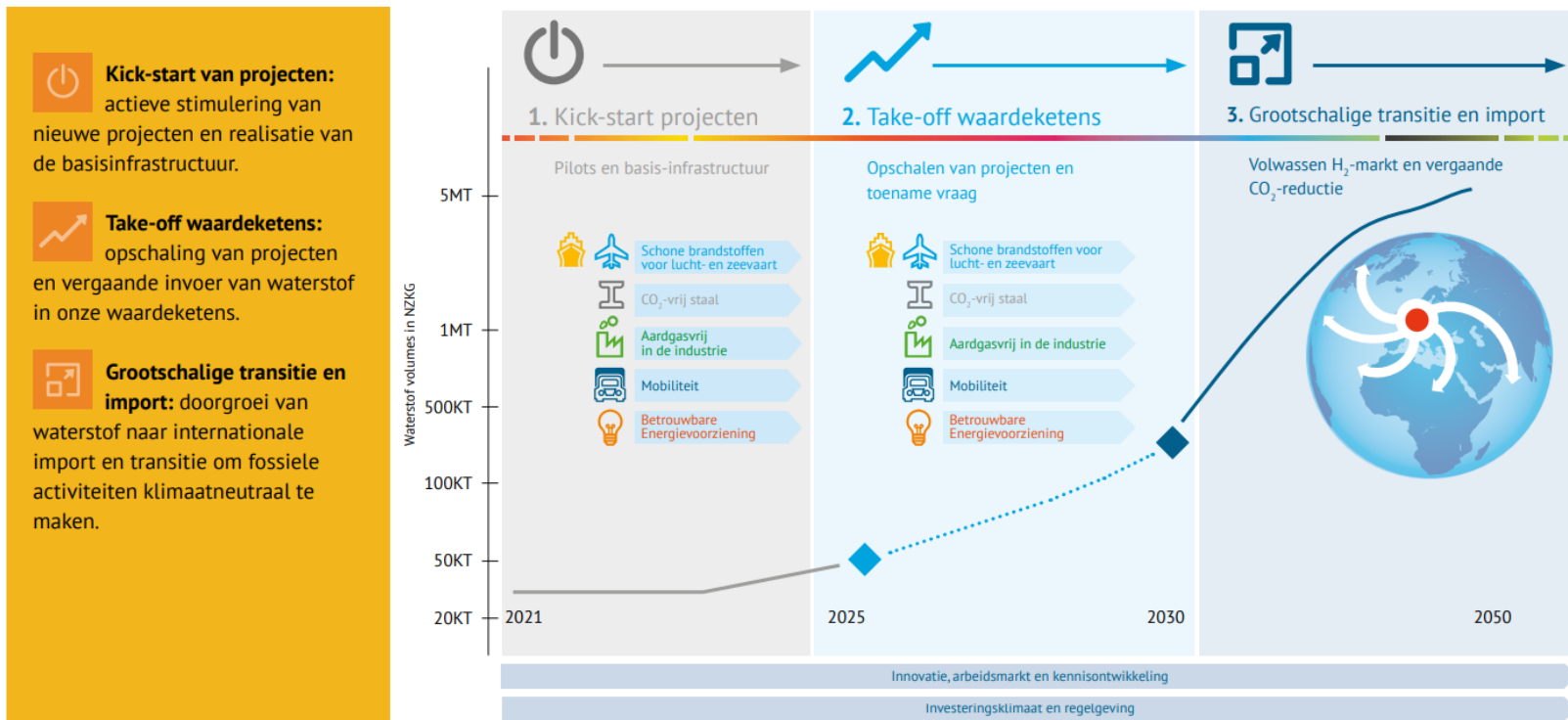
Amsterdam – North Sea Canal Area with focus on TATA steel, marine and air transport



Source: 19-10-2021. Cluster Energie Strategie Noordzeekanaalgebied (CES **NZKG**)

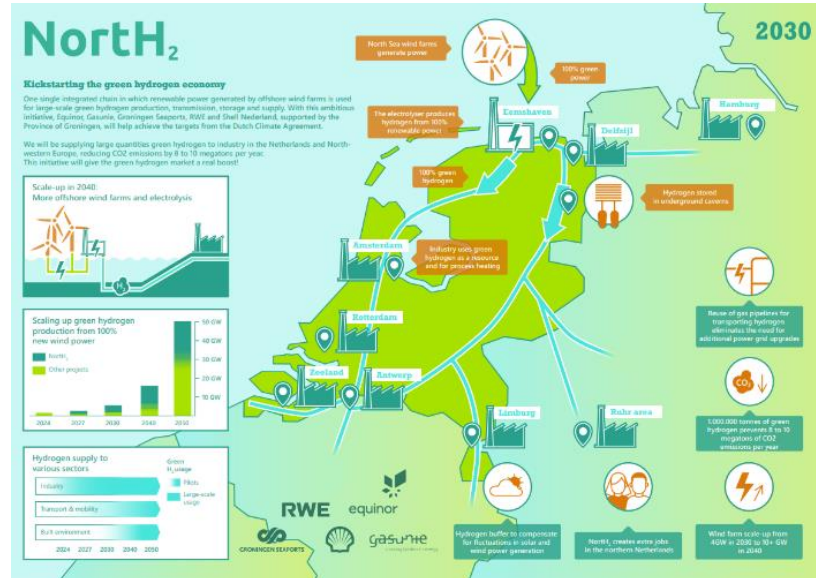
3. Development of the Hydrogen value chain

Amsterdam Roadmap from 0.5 mill. tonnes in 2030 → 5 mill. tonnes in 2050



3. Development of the Hydrogen value chain

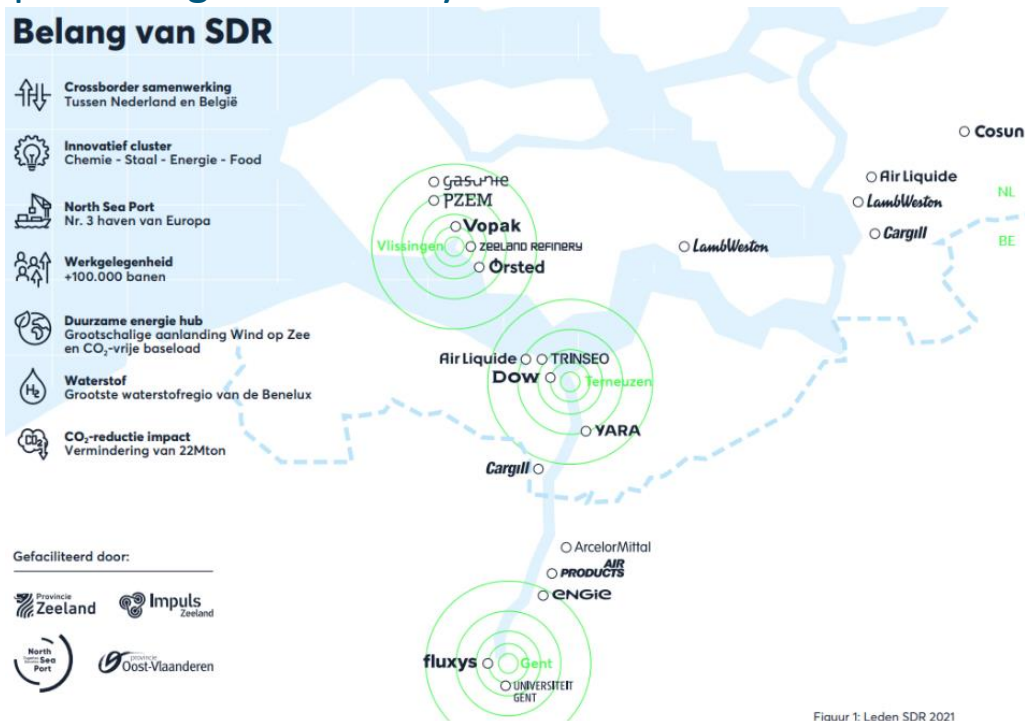
North Netherlands roadmap - focus on large scale production, kickstarting backbone of Gasunie



Source: 01-2020 Waterstof backbone Delfzijl, Groningen seaports
10-2020 Investeringsplan waterstof noord nederland, Waterstof coalitie noord nederland
01-2021 Kickstarting the green hydrogen economy, NorthH₂

3. Development of the Hydrogen value chain

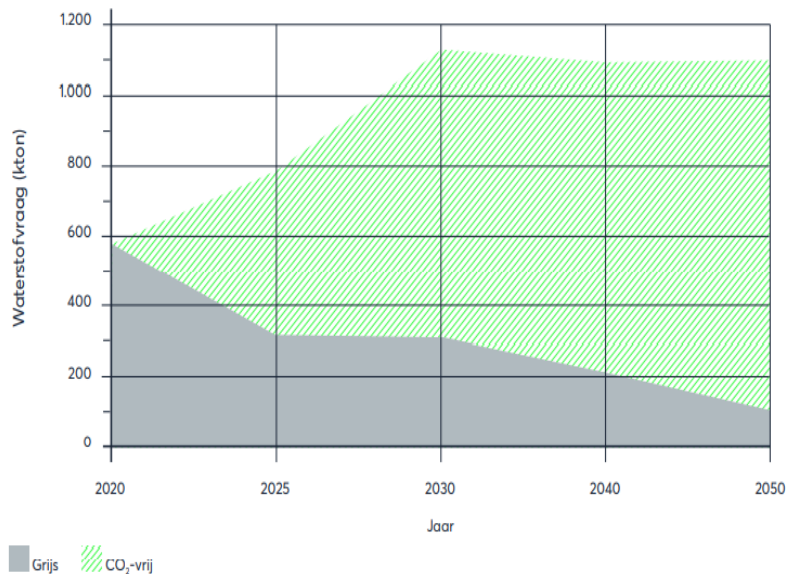
Schelde Delta Region – Belgian /Dutch development of blue H2 with CCS, followed by green H2 with North sea wind produced green electricity



Figuur 1: Leden SDR 2021

3. Development of the Hydrogen value chain

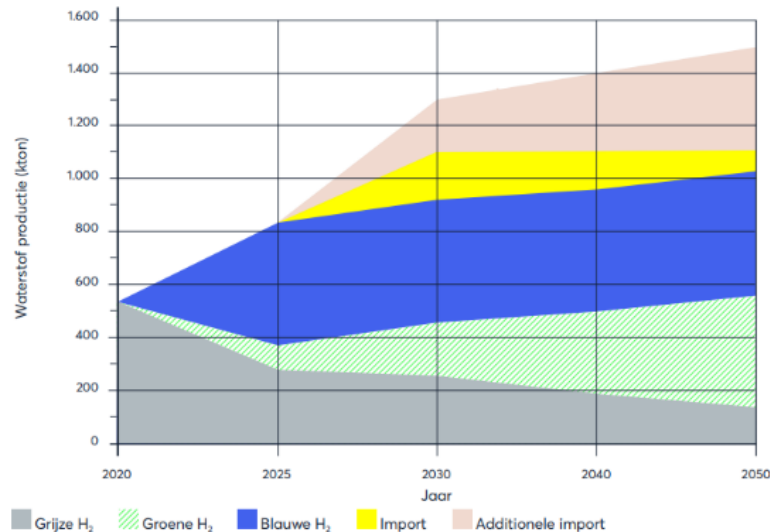
Schelde Delta Region – Demand and Supply development with Grey, Blue, Green & Import hydrogen



Smart Delta Resources
versie 1.0 | september 2021

smartdeltaresources.nl

—Together for a
future proof industry



Grafiek 6: Ontwikkeling aanbod grijze en CO₂-vrije waterstof op basis van 4.000 vollasturen per jaar voor elektrolyzers

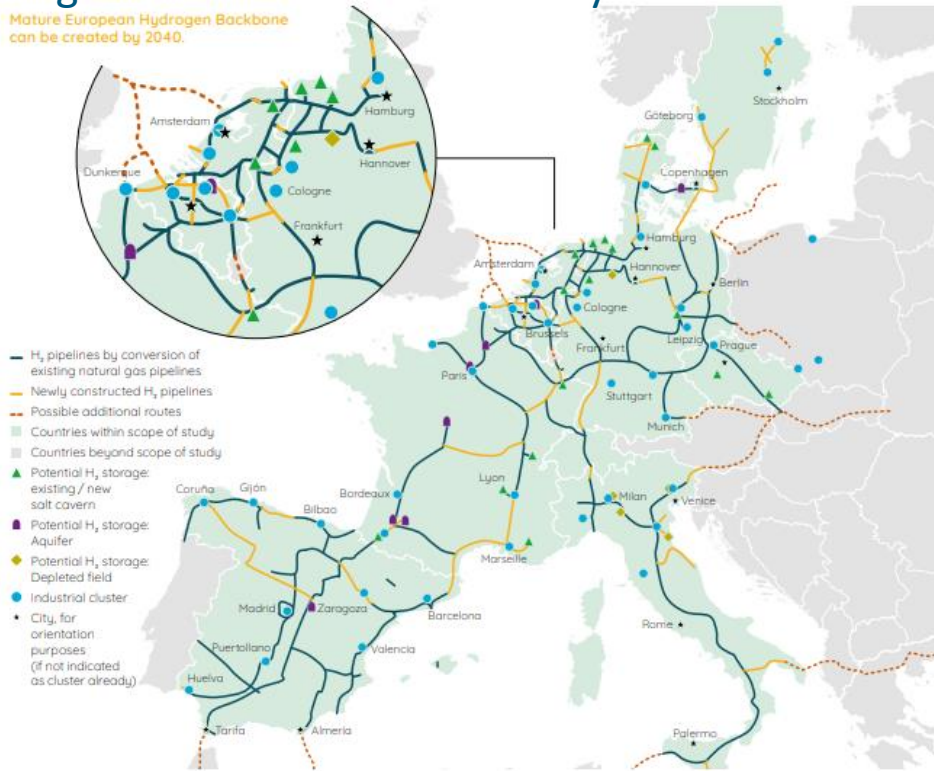
3. Development Hydrogen Backbone - Netherlands

Gasunie backbone – roll out to industry clusters and Belgium and Germany in 2024-2026



3. Development Hydrogen Backbone - Europe

Mature European Hydrogen Backbone can be created by 2040



4. Challenges and Safety aspects

Financial support for infrastructure and production plants, technology development & clear proposition to make hydrogen a reliable and attractive alternative for users

Legal framework & financial support, for first projects by EU & Dutch Government

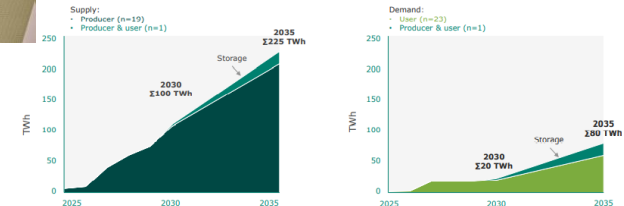


NWP National Waterstof Programma

Scaling up of electrolyzers,
2/10 MW now
100/200 MW in 2025
1GW in 2030



Development of demand,
user offtake is lagging behind by a factor 5



Note: Respondents in 'producer & user' segment have been manually assigned to 'producer' or 'user' for this questions based on their hydrogen plans, to avoid

4. Challenges and Safety aspects

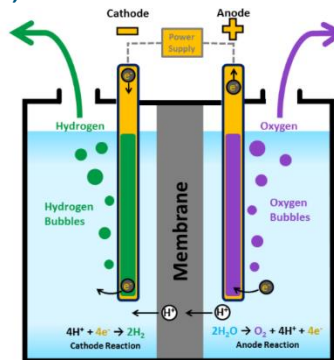
Safety knowledge of Chemical industry to be transferred to new applications and sectors

Production

Grey Hydrogen : Safety aspects of H₂ production and use are well known and managed in Petrochemical Industry for decades

Blue Hydrogen : Safety aspects of large-scale CO₂ capture, transport and underground storage need to be addressed

Green Hydrogen : Large-scale electrolysis is new, R&D ongoing and safety aspects to be addressed, such as : H₂ diffusion inside membrane, how this will influence explosion risks, safety distances, when scaling up?



4. Challenges and Safety aspects

Safety is license to operate for use of Hydrogen outside the “gates” of Petrochemical industry

Storage and Transport:

Retrofitting existing gas pipelines – brittleness of steel pipes, replacement flanges and instrumentation by HyWay27 of Gasunie

Roll out of retail network for vehicles - safety guidelines and manuals under development by WVIP

Retail stations for heavy duty vehicles and cars – site selection, safe design, user guidelines

Tube trailers with pressure of 200, 350 of 500 bar – safe design standards

Above and underground storage – gas or liquid form, i.e. storage in salt caverns by HyStock

Liquefaction and marine transport – new and R&D ongoing

Green ammonia – safety aspects are known, but large-scale is new

Users:

Human factor, new users without HSE mindset

Need for training and user guidelines



4. Hydrogen Safety Innovation Programme (WVIP)

New developments & retrofitting existing facilities require new safety standards & guidelines

Dutch H2 Platform works on safety in the Hydrogen Safety Innovation Program (WVIP)

A programme initiated by the H2 Platform with TKI Gas, Industrial parties, Ministries of Economic Affairs & Climate and Infrastructure & Water Management.

Development of clear regulations and guidelines for small- and large-scale applications of hydrogen in society.



Permitting process on Hydrogen Refuelling Stations
Summary of the practical guide for operators and local residents

As part of the Hydrogen Safety Innovation Programme (*Waterstof Veiligheid Innovatie Programma*, WVIP) under the Dutch H2 Platform

This document is published in Dutch and in English.

June 2020

Any questions ?

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